

Table 25. PAD District V — Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 1999

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 1,917	—	592	48	-63	11	0	2,412	71	0
Natural Gas Liquids and LRGs	82	71	(s)	—	0	6	—	73	5	68
Pentanes Plus	42	—	0	—	0	(s)	—	31	(s)	11
Liquefied Petroleum Gases	39	71	(s)	—	0	6	—	42	5	57
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	43	(s)	—	0	1	—	0	4	50
Normal Butane/Butylene	12	22	0	—	0	5	—	28	1	(s)
Isobutane/Isobutylene	16	6	0	—	0	1	—	14	0	7
Other Liquids	99	—	92	—	8	-6	—	192	2	12
Other Hydrocarbons/Oxygenates	83	—	50	—	0	-4	—	134	2	0
Unfinished Oils	—	—	33	—	0	-3	—	24	0	12
Motor Gasoline Blend. Comp.	16	—	9	—	8	1	—	33	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-9	2,758	113	—	126	-9	—	—	223	2,774
Finished Motor Gasoline	-9	1,314	30	—	93	-9	—	—	6	1,430
Reformulated	—	947	10	—	(s)	-6	—	—	(s)	963
Oxygenated	74	17	0	—	19	1	—	—	1	108
Other	-83	350	20	—	74	-3	—	—	4	360
Finished Aviation Gasoline	—	2	0	—	0	-1	—	—	0	2
Jet Fuel	—	384	61	—	14	-1	—	—	5	454
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	383	61	—	14	-1	—	—	5	453
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	452	12	—	19	(s)	—	—	61	421
0.05 percent sulfur and under	—	348	6	—	16	2	—	—	11	357
Greater than 0.05 percent sulfur ...	—	104	6	—	3	-1	—	—	50	64
Residual Fuel Oil	—	213	8	—	0	2	—	—	45	175
Petrochemical Feedstocks ^e	—	11	(s)	—	0	(s)	—	—	0	12
Special Naphthas	—	2	0	—	0	(s)	—	—	11	-9
Lubricants	—	23	0	—	1	1	—	—	5	17
Waxes	—	1	(s)	—	0	(s)	—	—	1	1
Petroleum Coke	—	147	1	—	0	-1	—	—	88	62
Asphalt and Road Oil	—	60	0	—	0	-1	—	—	1	60
Still Gas	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products	—	5	0	—	0	(s)	—	—	(s)	5
Total	2,089	2,829	797	48	71	2	0	2,676	302	2,854

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."